Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2019 (Thousand Barrels)

(Thousand Barreis)	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	258,481			340,570	-105,556	-26,772	4,670	440,865	21,188	o	136,772
Hydrocarbon Gas Liquids	121,031	-2,213	10,703	12,348	-36,853		-12,580	11,336	29,651	76,609	37,451
Natural Gas Liquids		-2,213	5,501	11,171	-34,231		-12,564	11,336	29,651	72,836	37,038
Ethane	42,681		-	-	_		-259		10,537	18,219	4,932
Propane			8,845	8,292	-27,651		-8,901	2.005	368	41,215	11,758
Normal Butane			-25 -285	2,207 650	-8,464 -19		-2,651 486	3,005 5,702	1,097 4	3,975 1,442	8,738 2,438
Natural Gasoline	,	-2,213	-203	22	16,087		-1,239	2,629	17,664	7,984	9,172
Refinery Olefins		-2,210	5,202	1,177	10,007		-1,239	2,023		3,773	413
Ethylene			- 0,202		_		-			-	-
Propylene			4,969	910	_		15			3,242	370
Normal Butylene			188	237	-		39			386	43
Isobutylene			45	-	-		-70			145	0
Other Liquids		122,625		2,120	-55,260	-8,526	-2,812	60,605	8,901	-5,734	69,138
Other Hydrocarbons		122,632		350	-81,574	-4,464	-14	34,691	2,268	0	9,607
Hydrogen				-	-	4,411		4,411	_,	Ö	
Oxygenates (excluding Fuel Ethanol)		-		_	-	5	-1	_	6	0	3
Renewable Fuels (including Fuel Ethanol)		122,632		350	-81,574	-8,999	-25	30,173	2,262	0	9,571
Fuel Ethanol		113,621		_	-78,106	-5,197	-177	28,584	1,911	0	8,502
Renewable Fuels Except Fuel Ethanol		9,011		350	-3,468	-3,802	152	1,589	351	0	1,069
Other Hydrocarbons				-	-	119	12	107	- 017	0	33
Unfinished Oils		-7		404	-624	4.060	1,540	-2,243	6,217	-5,734 0	14,284
Motor Gasoline Blend.Comp. (MGBC)		-7		1,366	26,938 5,488	-4,062 348	-4,338 -81	28,157 5,914	416	0	45,247 6,108
Conventional		-4		1,366	21,450	-4,410	-4,257	22,243	416	0	39,139
Aviation Gasoline Blend. Comp.				-	-		-	-	-	_	-
Finished Detroloum Bradueta		401	E20 602	2 420	E 026	12 161	2 000		2 026	542 704	60 040
Finished Petroleum Products Finished Motor Gasoline		401	<b>528,692</b> 298,994	3,438	<b>5,836</b> -409	<b>13,161</b> 9,259	<b>3,998</b> -682		<b>3,826</b> 532	<b>543,704</b> 308,395	<b>68,049</b> 5,822
Reformulated		401	42,399	_	-409	401	-002		-	42,800	5,022
Conventional		401	256,595	_	-409	8,858	-682		532	265,594	5,822
Finished Aviation Gasoline			146	9	38		13		_	180	179
Kerosene-Type Jet Fuel			31,145	-	4,019		800		233	34,131	8,337
Kerosene			585	_	20		-123		3	725	158
Distillate Fuel Oil			133,595	1,075	10,797	3,902	1,373		725	147,271	35,026
15 ppm sulfur and under			133,490	780	10,309	3,902	1,111		2	147,368	34,045
Greater than 15 ppm to 500 ppm sulfur			507	-	488		100		403	492	482
Greater than 500 ppm sulfur Residual Fuel Oil <sup>6</sup>			-402 5,102	295 264	-2,907		162 -91		320 565	-589 1,985	499 1,189
Less than 0.31 percent sulfur			191	204	-2,907 -166		-91 -7		NA	1,985 NA	50
0.31 to 1.00 percent sulfur			862	125	-75		-46		NA NA	NA NA	228
Greater than 1.00 percent sulfur			4,049	139	-2,666		-38		NA	NA NA	911
Petrochemical Feedstocks			3,718	654	-360		-66			4,078	499
Naphtha for Petro. Feed. Use			2,437	331	-286		-27			2,509	400
Other Oils for Petro. Feed. Use			1,281	323	-74		-39			1,569	99
Special Naphthas			-5	24	97		-81			197	102
Lubricants			670	462	554		-265		735	1,216	562
Waxes			106	28	0.514		16		125	-7 16 969	1 057
Petroleum Coke			21,394 15,730	119 119	-3,514 -3,514		619 619		518 518	16,862 11,198	1,957 1,957
Catalyst			5,664		-3,514					5,664	1,957
Asphalt and Road Oil			14,985	803	-2,503		2,495		376	10,415	14,067
Still Gas			16,457							16,457	
Miscellaneous Products			1,800	-	3		-10		14	1,799	107
Total	379,512	120,813	539,395	358,476	-191,833	-22,137	-6,724	512,806	63,567	614,578	311,410

<sup>=</sup> Not Applicable

<sup>=</sup> Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change to chude oil excludes lease stocks beginning with variously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

4 Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil

5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock

change, minus refinery and blender net inputs, minus exports.

6 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual

Total resultat her of inclining stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Refinery Report," EIA-814, "Monthly Product Pipeline Report," EIA-813, "Monthly Refinery Report," EIA-819, "Monthly Refinery Report," EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.